Table 14. PAD District 3 - Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-May 2016 (Thousand Barrels)

Commodity	Supply						Disposition				
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjust- ments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	Ending Stocks
Crude Oil ⁶	843,278			477,961	46,151	2,493	44,188	1,284,863	40,832	0	975,195
Natural Gas Plant Liquids and Liquefied											
Refinery Gases		-94	63,384	1,315	78,416		617	43,671	124,781	264,956	126,378
Pentanes Plus	30,737	-94		1,217	-14,965		781	13,748	285	2,081	10,764
Liquefied Petroleum Gases	260,267		63,384	98	93,381		-164	29,923	124,496	262,875	115,614
Ethane/Ethylene			678	_	44,628		10,193	-		156,533	38,391
Propane/Propylene	89,738		57,985	_	32,827		-10,886	-	111,027	80,409	50,114
Normal Butane/Butylene			5,632	98	13,084		832	12,807	12,654	10,435	21,728
Isobutane/Isobutylene	31,195		-911	_	2,842		-303	17,116	814	15,499	5,381
Other Liquids		17,764		81,837	-271,897	865	5,834	-250,918	66,566	7,087	125,362
Hydrogen/Oxygenates/Renewables/					0 : ==	05.5					e = . ·
Other Hydrocarbons		17,764		2,802	21,758	20,914	442	44,220	18,576	0	6,742
Hydrogen				_	_	19,951		19,951		0	
Oxygenates (excluding Fuel Ethanol)		11,208		1,503		-510	461	447	11,293	0	1,388
Renewable Fuels (including Fuel Ethanol)		6,556		1,277	21,758	1,495	-19	23,822	7,283	0	5,354
Fuel Ethanol		4,038		_	21,132	3,072	-462	21,680	7,025	0	3,884
Renewable Fuels Except Fuel Ethanol		2,518		1,277	626	-1,577	443	2,142	258	0	1,470
Other Hydrocarbons				22	_	-22	_	_		0	_
Unfinished Oils				75,973	2,813		6,273	35,930	29,488	7,095	46,005
Motor Gasoline Blend.Comp. (MGBC)		_		3,062	-296,468	-20,048	-883	-331,074	18,503	0	72,605
Reformulated		-		-	-63,789	12,986	-828	-49,994	19	0	10,934
Conventional		_		3,062	-232,679	-33,035	-55	-281,080	18,483	0	61,671
Aviation Gasoline Blend. Comp				_	_		2	6	_	-8	10
Finished Petroleum Products		-	1,105,513	25,352	-259,178	19,380	-2,970		358,028	536,009	118,374
Finished Motor Gasoline		_	332,957	100	-38,984	16,976	-1,477		79,780	232,746	9,604
Reformulated		_	68,375	_	-44	-15,780				52,551	_
Conventional		_	264,582	100	-38,940	32,756	-1,477		79,780	180,195	9,604
Finished Aviation Gasoline			1,049	_	-651		-52		_	450	318
Kerosene-Type Jet Fuel			124,078	_	-71,566		1,485		20,913	30,114	15,800
Kerosene			1,521	_	-182		-20		1,696	-337	306
Distillate Fuel Oil			404,020	2,352	-145,677	2,404	1,806		145,955	115,338	48,043
15 ppm sulfur and under ⁷			366,886	216	-133,280	2,404	2,235		123,549	110,442	41,984
Greater than 15 ppm to 500 ppm sulfur ⁷			16,186	313	-1,579	-	-362		16,103	-821	1,779
Greater than 500 ppm sulfur			20,948	1,823	-10,818		-67		6,303	5,717	4,280
Residual Fuel Oil ⁸			27,838	12,394	2,926		-1,277		32,347	12,088	23,771
Less than 0.31 percent sulfur			4,791	798	84		220		NA	NA	2,545
0.31 to 1.00 percent sulfur			2,507	1,836	_		497		NA	NA	2,980
Greater than 1.00 percent sulfur			20,540	9,760	2,842		-1,994		NA	NA	18,246
Petrochemical Feedstocks			38,741	4,312	487		220		_	43,320	2,572
Naphtha for Petro. Feed. Use			25,486	3,369	444		151		-	29,148	1,482
Other Oils for Petro. Feed. Use			13,255	943	43		69		-	14,172	1,090
Special Naphthas			5,045	2,150	-193		-59		_	7,061	1,032
Lubricants			18,020		-3,628		-2,467		8,672		8,098
Waxes			528	201	_		-23		69	683	207
Petroleum Coke			76,326	117	_		-1,343		66,268	11,518	2,219
Marketable			57,943	117	_		-1,343		66,268	-6,865	2,219
Catalyst			18,383							18,383	
Asphalt and Road Oil			11,607	72	-1,632		117		2,109	7,821	5,745
Still Gas			55,181							55,181	
Miscellaneous Products			8,602	_	-78		120		217	8,187	659
Total	1,134,282	17,670	1,168,897	586,465	-406,507	22,738	47,669	1,077,616	590,207	808,053	1,345,309

⁼ Not Applicable.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.

⁼ No Data Reported.

⁼ Not Available.

Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, ethanol, and biodiesel.
 Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

6 Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil. Crude oil stocks include an adjustment of 10,630 thousand barrels

⁽constant since 1983) to account for incomplete survey reporting of stocks held on producing leases.

Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change. Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.